



Planned Service Outage Summary – June 2025

(Posted - June 6, 2025)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service	Footnote
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted	Footnote ¹ Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted	
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted	
Gray shading: Returning to normal operating capacity levels			

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – July 2025

(Posted - June 6, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Market Area					Station and Pipeline Maintenance																														
3/28/2025	Ventura South	735	D	1078	550	750	750	750	750	750	750	550	550	550	550	750	750	750	750	750	750	750	750	750	750	750	750	550	550	550	550	550	550	550	
					Station Maintenance																														
6/4/2025	Viking Chisago/Isanti	196	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0											0	0	0	
					Station and Pipeline Maintenance																														
5/22/2025	Waterloo East	773	D	788	555	645	645	645	645	645	645	500	500	490	500	500	500	500	490	490	490	490	490	490	490	490	530	530	530	530	530	530	545	545	565
	Earlville East	487	D	631	465	545	545	545	545	545	545	455	455	445	480	480	480	480	480	470	470	470	470	470	470	470	455	455	455	455	455	495	495	560	
	Galena East	463	D	333	305	305	305	305	305	305	305	305	305	305	295	305	305	305	305	295	295	295	305	305	305	305	305	305	305	305	305	305	305	305	305
5/2/2025	Belleville East	488	D	225	215 215 215 215 215 215 215 215 220 22																														

Description of Notice Posting Date

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Yellow shading: Updated/Revised Planned Service Outage
Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
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Red font: Northern anticipates primary firm service will be impacted

Footnote

²Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2025

(Posted - June 6, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
Market Area					Station and Pipeline Maintenance																																
3/28/2025	Ventura South	735	D	1078	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	650	650				
					Station and Pipeline Maintenance																																
5/29/2025	Waterloo East	773	D	788	565	565	565	555	500	500	615	615	635	635	635	635	635	635	635	635	635	635	635	635	635	635	635	635	635	640	640	640	640	640			
	Earlville East	487	D	631	560	560	560	550	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	510	510	510	510	510				
	Galena East	463	D	333					270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	285	285	285	285	285				
	Belleville East	488	D	225					210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210										
					Station Maintenance																																
5/30/2025	Viking Chisago/Isanti	196	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
					Station and Pipeline Maintenance																																
5/29/2025	Beatrice North	832	D	2000	1450	1450	1450	1450	1300	1300	1300	1300	1400	1400	1400	1400	1400	1400	1400	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450				
Field Area					Station and Pipeline Maintenance																																
5/29/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	850	850	850	850	950	950	950	950	950	950	950	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000				
					Station Maintenance																																
5/29/2025	Beaver North	1025	D	975	930	930	930	930	840	840	840	840	840	840	840	840	840	840	840	930	930	930	930	930	930	930	930	930	930	930	930	930	930				
	Beaver C & Beaver North	1080	D	531					510	510	510	510	510	510	510	510	510	510	510																		
	Brownfield North	1022	D	537					515	515	515	515	515	515	515	515	515	515	515																		
	Pampa North	1023	D	495					475	475	475	475	475	475	475	475	475	475	475																		
	Beaver C System	31	R	317					190	190	190	190	190	190	190	190	190	190	190																		
					Station Maintenance																																
5/9/2025	El Paso/NNG Plains 30" (REC)	57088	R	120	0	0	0	0	0																												
					Station Maintenance																																
5/29/2025	Spraberry 12-inch	601	D	257					194	194	194	194																Station Maintenance			Station Maintenance						
5/29/2025	Seminole Subsystem	598	D	485																Station Maintenance																	
	El Paso/NNG Waha	57100	D	225																																	
	Permian Highway Waha	79489	D	100																																	
	GCX/NNG Waha	79415	D	100																																	
	Oasis/NNG Waha	62148	D	448																																	
	Trans Pecos Hub	79311	D	250																																	
	Oneok Westex Reeves	152	D	80																																	
					Station Maintenance																																
5/2/2025	Sunray Low	10	R	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61				
	Sunray High	32	R	325	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230			

Description of Notice Posting Date

No shading: Existing Planned Service Outage

Green shading: New Planned Service Outage/Force Majeure

Yellow shading: Updated/Revised Planned Service Outage

Gray shading: Returning to normal operating capacity levels



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2025

(Posted - June 6, 2025)

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3/28/2025	Ventura South	735	D	1078	600	600	600	600	600	600	600	600	600	600	600	600	600	600	600	550	550	550	550	550	550	550	750	750	750	750	750	750	750	750
					Station and Pipeline Maintenance																													
2/12/2025	Beatrice North	832	D	2000	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450
Field Area					Station and Pipeline Maintenance																													
2/12/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2025

(Posted - June 6, 2025)

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3/28/2025	Ventura South	735	D	1078	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750
					Station and Pipeline Maintenance																														
2/12/2025	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650
					Station and Pipeline Maintenance																														
Field Area																																			
					Station and Pipeline Maintenance																														
2/12/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000

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